

ANNUAL GHG INVENTORY SUMMARY AND GOAL TRACKING FORM

Required: Optional: Calculated:

Company Name:	ECS Federal, LLC		
Reporting Year:	2023		
Inventory Contact Person:	Laura Childers	Title:	Contracts Administrator
Department/Division:	Contracts		
Street Address:	2750 Prosperity Avenue, Suite 600		
City:	Fairfax	State:	VA
Zip Code:	22031		
Telephone Number:	703-270-1540	Fax Number:	703-270-1541
Email Address:	laura.childers@ecstech.com		

Company Inventory - U.S.	Base Year	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11
Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
EMISSIONS - Annual CO₂-eq. (metric tons)											
Direct Emissions											
Stationary Combustion Sources	0	0		0							
Mobile Combustion Sources	2	2	1	1	1						
Refrigeration / AC Equip. Use	0	0		0							
Process / Fugitive (specify source):											
Total Direct Emissions	2	2	1	1	1	0	0	0	0	0	0
Indirect Emissions											
Purchased and Used Electricity	933	666	67	192	440						
Purchased and Used Steam	0										
Purchased and Used Hot Water	0										
Purchased and Used Chilled Water	0										
Total Indirect Emissions	933	666	67	192	440	0	0	0	0	0	0
Optional Emissions (specify source):											
Total Optional Emissions	0	0	0	0	0	0	0	0	0	0	0
Direct + Indirect + Optional Emissions											
Total U.S. Emissions	935	668	68	193	441	0	0	0	0	0	0

REQUIRED SUPPLEMENTAL INFORMATION											
Biomass CO₂ Emissions - (metric tons/yr.)											
Total Stationary - Biomass CO₂	0										
Total Mobile - Biomass CO₂	0										
Total Indirect - Biomass CO₂	0										

OPTIONAL CFC/HCFC SUPPLEMENTAL INFORMATION - (metric tons/yr.)											
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OPTIONAL ELECTRICITY/STEAM SALES INFORMATION -											
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ANNUAL GHG INVENTORY SUMMARY AND GOAL TRACKING FORM

Required: Optional: Calculated:

Company Name:
 Reporting Year:

Company Inventory - Non-U.S. [OPTIONAL]	Base Year	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11
Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
EMISSIONS - Annual CO₂-eq. (metric tons)											
<i>Direct Emissions</i>											
Stationary Combustion Sources											
Mobile Combustion Sources											
Refrigeration / AC Equip. Use											
Process / Fugitive (specify source):											
Total Direct Emissions	0	0	0	0	0	0	0	0	0	0	0
<i>Indirect Emissions</i>											
Purchased and Used Electricity											
Purchased and Used Steam											
Purchased and Used Hot Water											
Purchased and Used Chilled Water											
Total Indirect Emissions	0	0	0	0	0	0	0	0	0	0	0
<i>Optional Emissions (specify source):</i>											
Total Optional Emissions	0	0	0	0	0	0	0	0	0	0	0
<i>Direct + Indirect + Optional Emissions</i>											
Total Non-U.S. Emissions	0	0	0	0	0	0	0	0	0	0	0
REQUIRED SUPPLEMENTAL INFORMATION											
<i>Biomass CO₂ Emissions - (metric tons/yr.)</i>											
Total Stationary - Biomass CO₂											
Total Mobile - Biomass CO₂											
Total Indirect - Biomass CO₂											
OPTIONAL CFC/HCFC SUPPLEMENTAL INFORMATION - (metric tons/yr.)											
OPTIONAL ELECTRICITY/STEAM SALES INFORMATION											

ANNUAL GHG INVENTORY SUMMARY AND GOAL TRACKING FORM

Required: Optional: Calculated:

Company Name:
 Reporting Year:

Company Inventory - Total (U.S. + Non-U.S.)	Base Year	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11
Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
EMISSIONS - Annual CO₂-eq. (metric tons)											
Direct Emissions											
Stationary Combustion Sources	--	--	--	--	--	--	--	--	--	--	--
Mobile Combustion Sources	2	2	1	1	1	--	--	--	--	--	--
Refrigeration / AC Equip. Use	--	--	--	--	--	--	--	--	--	--	--
Process / Fugitive (specify source):	--	--	--	--	--	--	--	--	--	--	--
	--	--	--	--	--	--	--	--	--	--	--
	--	--	--	--	--	--	--	--	--	--	--
	--	--	--	--	--	--	--	--	--	--	--
Total Direct Emissions	2	2	1	1	1	0	0	0	0	0	0
Indirect Emissions											
Purchased and Used Electricity	933	666	67	192	440	--	--	--	--	--	--
Purchased and Used Steam	--	--	--	--	--	--	--	--	--	--	--
Purchased and Used Hot Water	--	--	--	--	--	--	--	--	--	--	--
Purchased and Used Chilled Water	--	--	--	--	--	--	--	--	--	--	--
Total Indirect Emissions	933	666	67	192	440	0	0	0	0	0	0
Optional Emissions (specify source):											
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	--	--	--	--	--	--	--	--	--	--	--
	--	--	--	--	--	--	--	--	--	--	--
Total Optional Emissions	0	0	0	0	0	0	0	0	0	0	0
Direct + Indirect + Optional Emissions	935	668	68	193	441	0	0	0	0	0	0
Total Emissions	935	668	68	193	441	0	0	0	0	0	0

REQUIRED SUPPLEMENTAL INFORMATION											
Biomass CO₂ Emissions - (metric tons/yr.)											
Total Stationary - Biomass CO ₂	--	--	--	--	--	--	--	--	--	--	--
Total Mobile - Biomass CO ₂	--	--	--	--	--	--	--	--	--	--	--
Total Indirect - Biomass CO ₂	--	--	--	--	--	--	--	--	--	--	--

OPTIONAL CFC/HCFC SUPPLEMENTAL INFORMATION - (metric tons/yr.)											
--	--	--	--	--	--	--	--	--	--	--	--

OPTIONAL ELECTRICITY/STEAM SALES INFORMATION											
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ANNUAL GHG INVENTORY SUMMARY AND GOAL TRACKING FORM

Required: Optional: Calculated:

Company Name:
 Reporting Year:

External Projects	Base Year	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11
Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Reductions from RECs and Green Power Purchases to Indirect Emissions - Annual CO₂-eq. (metric tons)											
Total MW-hr of RECs/Green Power											
Total Reductions from RECs/Green Power											
Reductions from Offsets - Annual CO₂-eq. (metric tons)											
Offsets (specify source):											
Total Reductions from Offsets	0	0	0	0	0	0	0	0	0	0	0

Company Base Year:	2019
Company Goal Year:	2030
Goal Emissions Tracking:	Absolute
Goal Year Emissions Target:	55%
(expressed as a percent decrease from base year)	

Company Goal Tracking	Base Year	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11
Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
ABSOLUTE EMISSIONS GOAL TRACKING											
	CO ₂ -eq. (metric tons)	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr
Total U.S. Emissions	935	668	-28.6%	68	-92.7%	193	-79.4%	441	-52.8%	--	--
Total Non-U.S. Emissions	--	--	--	--	--	--	--	--	--	--	--
Total Absolute Emissions	935	668	-28.6%	68	-92.7%	193	-79.4%	441	-52.8%	--	--
	CO ₂ -eq. (metric tons)	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr
Total Reductions from External Projects	--	--	N/A	--	N/A	--	N/A	--	N/A	--	N/A
Total Net Absolute Emissions	935	668	-28.6%	68	-92.7%	193	-79.4%	441	-52.8%	--	--
Goal Year Absolute Emissions Target	N/A	--	--	--	--	--	--	--	--	--	--

Date Form Completed:

Number of times base year has been adjusted since the first inventory submittal:

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Required: Optional: Calculated:

Company Name:	ECS Federal, LLC
Reporting Year:	2023

<p>Identify and describe any structural or methodology changes applied to the base year inventory since the previous reporting (e.g. acquisitions, new calculation methodologies):</p>	None
<p>Identify any major differences from the previous year's inventory (e.g. emission reduction activities, changes in operations):</p>	Added data center to existing site requiring submeter by landlord for electrical consumption supplemental cooling.
<p>Other general comments:</p>	None